

# Water Injection Well

## FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land ✓

Checked by Chief Roll

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter ✓

## COMPLETION DATA:

Date Well Completed 7-14-61

Location Inspected ✓

OW ✓ WW ✓ TA ✓

Bond released ✓

GW ✓ OS ✓ PA ✓

State of Fee Land ✓

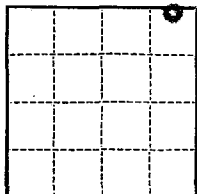
## LOGS FILED

Driller's Log 8-3-61

Electric Logs (No. ) 2

E ✓ I ✓ E-I ✓ GR ✓ GR-N ✓ Micro ✓

Lat ✓ Mi-L ✓ Sonic ✓ Others ✓



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_  
Contract No. **I-149-Ind-9123**

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. **146338**

Navajo Tribe K Lease

December 7, 1960

Well No. **5** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **13**

**NE/4 NE/4 Sec. 13** **T-40-S** **R-25-E** **31N**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Ismay Field Extension** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4918** ft.

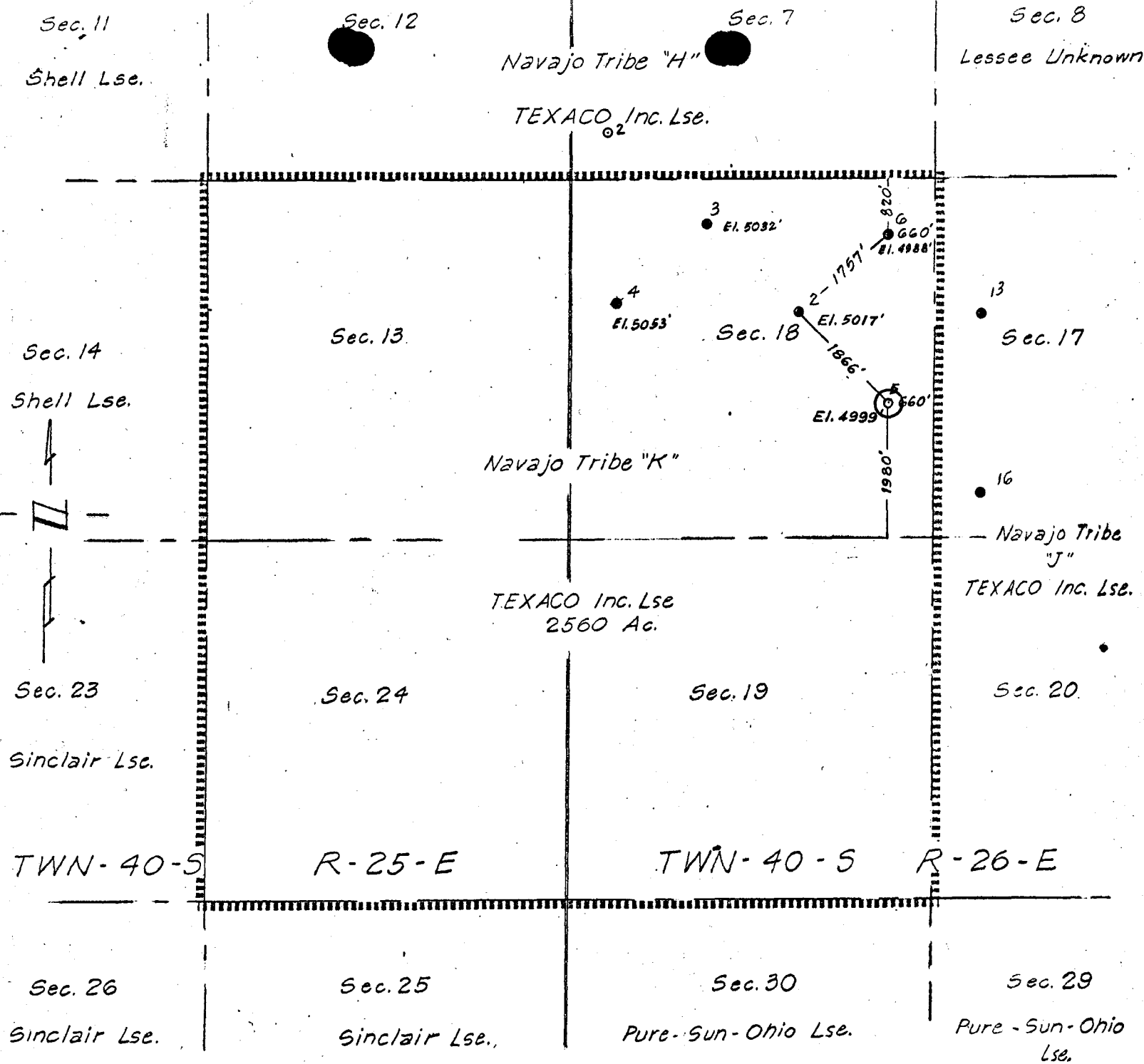
### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATIONS:		SIZE CASING			CASING PROGRAM (APPROX)	
					Set at	Cement
Top of Navajo	899'				90'	100 sz
Chinle	1579'	10-3/4	32.75#	New		
Hermosa	4579'	7-5/8	24 #	New	1500'	1000 sz
Ismay	5530'	4 1/2	9.5 #	New	5716'	200 sz
Total Depth	5690'	NOTE: Scratchers and centralizers to be installed through Ismay zone. Cement on production string to be tailed in w/50 sacks Latex cement.				

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.** **TEXACO Inc.**  
Address **P. O. Box 3109**  
**Midland, Texas**  
By **J. J. Elton**  
Title **Division Civil Engineer**



SAN JUAN COUNTY, UTAH  
Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*J. J. Utter*  
Division Civil Engineer  
TEXACO Inc.

Registered Professional Engineer - State of Texas

December 13, 1960

Texaco Inc.  
P. O. Box 3109  
Midland, Texas

Attention: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "K" 5, which is to be located 660 feet from the north line and 660 feet from the east line of Section 13, Township 40 South, Range 25 East, SEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Contract No. 1-149-Ind-9123

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS. <b>XXX</b>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	
<b>Location changed - This supersedes Form 9-331b dated 12-7-60.</b>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 146338  
Navajo Tribe "K"

May 5, 1961

Well No. 5 is located 1980 ft. from **XXX** line and 660 ft. from **E** line of sec. 18NE/4 SE/4 Sec. 18  
(1/4 Sec. and Sec. No.)T-40-S  
(Twp.)R-26-E  
(Range)SLM  
(Meridian)Ismay  
(Field)San Juan  
(County or Subdivision)Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5010 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATIONS:		SIZE CASING			CASING PROGRAM	
Top of Chinle	1540'				Set at	cement
Organ Rock	2810'	10-3/4"	32.75#	New	90'	100 sx
Hermosa	4623'	7-5/8"	24 #	New	1540'	800 sx
Ismay	5553'	4-1/2"	9.5 #	New	5895'	
Total Depth	5895'					

NOTE: Scratchers and centralizers are to be run through the Ismay zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**Address **P. O. Box 3109****Midland, Texas**By **J. J. Velten**  
Title **Division Civil Engineer**

May 8, 1961

Texaco, Inc.  
P. O. Box 3109  
Midland, Texas

Attn: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to change location for Well No. Navajo Tribe "K" 5, which will now be located 1980 feet from the south line and 660 feet from the east line of Section 18, Township 40 South, Range 26 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey

H. L. Counts - OGCC, Moab

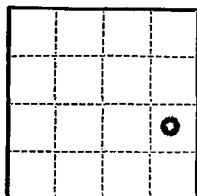
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. I-149-IND-9123



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1961

Navajo Tribe "K"

Well No. 5 is located 1980 ft. from DS line and 660 ft. from E line of sec. 18

SE/4 of Section 18  
(¼ Sec. and Sec. No.)

40-S  
(Twp.)

26-E  
(Range)

SLM  
(Meridian)

Imay  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 1:00 A.M., June 16, 1961.

Drilled 9-7/8" hole to 1510' and cemented 1498' of 7-5/8" O.D. casing at 1508' with 550 sacks of cement. Cement did not circulate. Cemented behind casing to surface with 125 sacks of cement. Tested casing with 800# pressure for 30 minutes. Casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 810

Farmington, New Mexico

By

Title District Superintendent

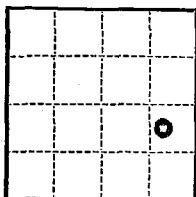
(SUBMIT IN TRIPLICATE)

Indian Agency Nava jo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-9123



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 20, 19 61

Navajo Tribe "K"

Well No. 5 is located 1980 ft. from SW line and 660 ft. from E line of sec. 18

SE/4 of Section 18  
(1/4 Sec. and Sec. No.)

40-S  
(Twp.)

26-E  
(Range)

SLM  
(Meridian)

Ismay  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5685' and cemented 5674' of 4-1/2" o.p. casing at 5684' with 250 sacks of cement. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810  
Farmington, New Mexico

By C. P. [Signature]

Title District Superintendent



(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-9123

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 1961

**Navajo Tribe "K"**  
Well No. 5 is located 1980 ft. from S line and 660 ft. from E line of sec. 18  
SE 1/4 of Sec. 18 40-S 26-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ismay San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5010 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5685'. Plugged back depth 5675'.

Perforated 4-1/2" casing from 5582' to 5587', 5599' to 5611', 5653' to 5658' and 5664' to 5668' with 2 jet shots per foot. Set packer at 5630' and treated bottom 2 sets of perforations with 1000 gallons of NE-LST acid. Set retrievable bridge plug at 5630' and packer at 5551'. Treated top 2 sets of perforations with 500 gallons NE-LST acid followed by 4000 gallons of emulsion acid. Pushed bridge plug to bottom of hole and reset packer at 5551'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

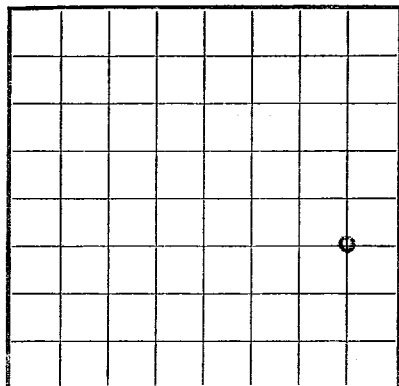
By [Signature]

Title District Superintendent

Form 9-330

Approved.  
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Navajo  
SERIAL NUMBER I-149-IND-9123  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address Box 810, Farmington, N. M.  
Lessor or Tract Navajo Tribe "K" Field Ismay State Utah  
Well No. 5 Sec. 13 T. 40-S R. 26-E Meridian SLM County San Juan  
Location 1980 ft. N. of S. Line and 660 ft. Ex of E Line of Section 13 Elevation 5008'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date July 31, 1961 Title District Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 16, 1961 Finished drilling July 9, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5582' to 5668' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	28	4	AMC	100	Ball	5582'			Drill pipe
4-1/2	17.5	4	AMC	5668'	Ball	5582'			Drill pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	1500	450	Ball		
4-1/2	5668'	450	Ball		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material None Length            Depth set             
 Adapters—Material None Size           

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5685 feet, and from            feet to            feet  
 Cable tools were used from None feet to            feet, and from            feet to            feet

DATES

Tested July 15, 1961 Put to producing July 14, 1961  
 The production for the first 24 hours was 277 barrels of fluid of which 100% was oil;           %  
 emulsion;           % water; and           % sediment. Gravity, °Bé. 41.0  
 If gas well, cu. ft. per 24 hours            Gallons gasoline per 1,000 cu. ft. of gas             
 Rock pressure, lbs. per sq. in.           

EMPLOYEES

J. E. Loden, Driller V. J. ROBERTS, Driller  
PAUL Coleman, Driller           , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	164	164	Sand & Surface Rock
164	2667	2503	Sand & Shale
2667	2790	123	Sand, Shale & Lime
2790	2984	194	Sand & Shale
2984	3047	63	Shale
3047	3148	101	Shale & Lime
3148	4141	993	Shale & Sand
4141	4201	60	Shale
4201	4502	301	Shale & Sand
4502	4547	45	Shale
4547	4692	145	Shale & Lime
4692	4708	16	Lime & Chert
4708	5549	841	Lime & Shale
5549	5619	70	Lime & Anhydrite
5619	5685	66	Lime & Shale
Total depth 5685'			
Plugged back depth		5675'	
SPER—	EC—	DEPTH FEET	FORMATION

(OVER)

ROMANIAN PETROLEUM CORPORATION

# FORMATION RECORD—Continued

(O&G)

30-45004-9

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION TOPS</u>
			Navajo - - - - - 957'
			Chinle - - - - - 1490'
			Organ Rock - - - - - 2786'
			Hermosa - - - - - 4603'
			Ismay - - - - - 5525'
			Formation tops as per M.
			<u>HOLE SIZE</u>
			0 to 1510' - 9-7/8"
			1510' to 5685' - 6-3/4"
All measurements from Derrick floor, 10' above ground.			
FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION TOPS
			Navajo - - - - - 957'
			Chinle - - - - - 1490'
			Organ Rock - - - - - 2786'
			Hermosa - - - - - 4603'
			Ismay - - - - - 5525'
			Formation tops as per M.
			<u>HOLE SIZE</u>
			0 to 1510' - 9-7/8"
			1510' to 5685' - 6-3/4"
All measurements from Derrick floor, 10' above ground.			

Casing size	Weight per foot	Number and size of joints	Depth in feet	Mud gravity	Amount used in barrels
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### MUDDING AND CEMENTING RECORD

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16-48004-2 U. S. GOVERNMENT PRINTING OFFICE

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing size	Per foot weight	Depth in feet	Block	Amount	Kind of shoe	Cut and pulled from	Perforations	Barrels
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After drilling to 5685' ~~and cementing~~ 4-1/2" casing, cement plug was drilled out to 5675' (P.E.T.D.). Perforated 4-1/2" casing from 5582' to 5587', 5599' to 5611', 5653' to 5658' and 5664' to 5683' with 2 jet shots per foot. Set packer at 5630' and treated bottom 2 sets of perforations with 1000 gallons of NE-LST acid. Set retrievable bridge plug at 5630' and packer at 5551'. Treated top 2 sets of perforations with 500 gallons NE-LST acid followed by 4000 gallons of emulsion acid. Pushed bridge plug to bottom of hole and reset packer at 5551'. After recovering all of load oil and 121 barrels of new oil, well flowed 179 barrels of 41° gravity oil in 15-1/2 hours.

### OIL OR GAS SANDS OR ZONES

Commenced drilling \_\_\_\_\_ Finished drilling \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Date \_\_\_\_\_

Signed \_\_\_\_\_

so far as can be determined from all available records.

The information given hereon is a complete and correct record of the well and all work done thereon.

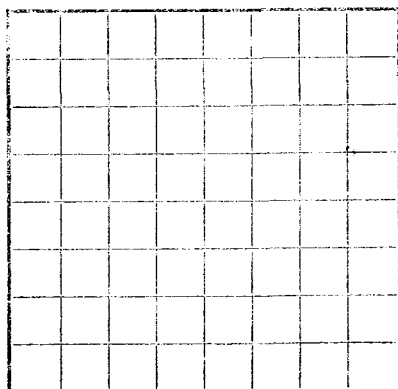
Location \_\_\_\_\_ of \_\_\_\_\_ Time and \_\_\_\_\_ of \_\_\_\_\_ Elevation \_\_\_\_\_

Well No. \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ County \_\_\_\_\_

Lesser of \_\_\_\_\_ Field \_\_\_\_\_ State \_\_\_\_\_

Company \_\_\_\_\_ Address \_\_\_\_\_

LOCAL WELL CORRECTOR



### LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

DATE OF REVIEW TO PROSPECT \_\_\_\_\_

SERIAL NUMBER \_\_\_\_\_

U. S. LAND OFFICE \_\_\_\_\_

PROSPECT NUMBER NO. 45-11324-1 APPROVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-9123**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Navajo Tribe "X"**

9. WELL NO.

**5**

10. FIELD AND POOL, OR WILDCAT

**Isamay**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**18, 40S, 26E, SLM**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**TEKAGO Inc.**

3. ADDRESS OF OPERATOR

**Box 810, Farmington, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1980' from South Line and 660' from East Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

**5010' DF**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Reason for workover was to increase production by acidizing.**

Moved in pulling unit and commenced workover 4-14-64. Pulled rods and tubing and set packer at 5631' with tail pipe at 5668'. Treated perforations 5653' to 5658' and 5664' to 5668' with 500 gallons of regular 15% acid. Treating pressure 1750 PSI to 2250 PSI with an average injection rate of .5 barrels per minute. Followed regular acid with 3000 gallons of CRA 15% acid. Treating pressure 1600 PSI to 1900 PSI with an average injection rate of 2.3 barrels per minute. Initial shut-in pressure 1000 PSI and five minute shut-in pressure 0 PSI. After recovering all of load oil, well pumped 62 barrels of 41° gravity oil and five barrels of water in 24 hours on test ending 4-21-64. Length of pump stroke 7'4" with 10 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

**Acting District Supt.**

DATE

**August 19, 1964**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN **ICATE\***  
(Other instructions on re-  
verse side)

6.33-2(W)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-9123**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Ismay Flodine Park**

8. FARM OR LEASE NAME

9. WELL NO.

**V-318**

10. FIELD AND POOL, OR WILDCAT

**Ismay**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**18,40S, 26E, SLM**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah****SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

**TEXACO Inc., Prod. Dept. U.S. (West)**

3. ADDRESS OF OPERATOR

**Box 810, Farmington, N.M. 87401**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**1980' F/S & 660 F/E Lines**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5010 DF**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Purpose of workover was to acidize all perforations. 11/8 - Pulled MAT and RU BOP. Set pkr @ 5565 w/ BP swinging and pumped 500 gal. solvent thru tbg & displaced into all perfs w/40 barrels crude. Set one hour and reset pkr. @ 5640 w/BP swinging and acidized thru tbg. to 4-1/2" csg. perfs. 5653-58, 5664-68 w/500 gallons 15 percent w/HV60 (temp. bloc agent) and 2000 gal 28 percent CRA and flushed w/4000 gal. NE treated water, 300# @ 3.75 BPM. Moved pkr. to 5565 and BP @ 5640 and acid perfs 5582-87 and 5599-5611 w/3000 gal. 28 percent CRA and flushed w/6000 gal. NE water. Max. press 1550 psi, Min 900 @ 4 BPM avg. ISI 1000 psi, 5 min, 300 and 15 min, zero. Work completed 11/9/70. Pm 32 BO, 388 BW, 813 GOR, 24 Hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. L. Eaton*TITLE **District Superintendent**DATE **1/29/71**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS(3) OGCC, SLC(2) Navajo Tribe-HHB-GLE-WLW-HAH**

\*See Instructions on Reverse Side

TEXACO, INC.  
P.O. Box EE  
Cortez, Colo. 81321

April 18, 1984

State of Utah  
Division of Oil, Gas and Mining  
9241 State Office Building  
Salt Lake City, Utah 84114

Dear Mr. Feight:

This letter is in response to your letter of March 26, 1984 requesting the status of three wells. None of the three wells are water injection wells.

Ismay V318 is a shut-in producing well.  
Ismay V219 is a water source well.  
Aneth F319 is an active producing well.

Sincerely,

*D.L. Finkle*  
for A. R. Marx  
Field Superintendent

DLR/pmh

**RECEIVED**

**APR 23 1984**

**DIVISION OF OIL  
GAS & MINING**





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

~~7/27/77~~ CDF Farmington

Note		Handle		PRODUCING DENVER OPERATING DIVISION CAS		Note		Handle	
TSM				MAR 20 1984				KDC	
MEC								LAC	
MJR								VAP	
DRT								MMB	
ST	1984								
SEG									
KLD				VFD	JAS	DRY	JWR	CLM	
ABS						2/29		ALM	

March

TEXACO, INC.  
Box 2100  
Denver, Colorado 80201

RE: Well Ismay V318 NE SE  
Sec. 18, T40S, R26E  
Well Ismay V219 SE NE  
Sec. 19, T40S, R26E  
Well Aneth F319  
Sec. 19, T40S, R24E

Gentlemen:

It has come to our attention that the above listed wells are listed as water injection wells by the Division. However, they are not listed as such on your report form 3A and 3B recently recieved by us.

Please advise us of the status of these wells as soon as possible.

Sincerely,  
DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
UIC Manager

CBF/mfp

RECEIVED

APR 23 1984

DIVISION OF OIL  
GAS & MINING

FARMINGTON DISTRICT			
APR - 2 1984			
	RT	TH	DATE
✓			
	GJR	✓	
	KCH		
	DLD		
	CAD		
RDC			
RDB			
PMR			
	FILE		

DATE: 05/02/91

## WELLS BY OPERATOR

PAGE: 93

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	27	NWSE	4303716226	DSCR	POW	7000	ANETH A 27-03 (G327)
				S400	E240	28	NENW	4303730728	DSCR	POW	7000	ANETH U F128
				S400	E240	29	NENW	4303730187	DSCR	POW	7000	ANETH U F129
				S400	E240	29	NWSE	4303716114	IS-DC	POW	7000	NAV TRB AB-#1 (G329)
				S400	E240	34	NWSE	4303716227	DSCR	POW	7000	ANETH 34-C3 (G334)
				S400	E240	35	NWSE	4303716115	DSCR	POW	7000	NAV TRB Q-6 (G335)
				S400	E240	35	NWSW	4303716072	DSCR	TA	7000	NAV TRB Q-2 (E335)
				S400	E240	36	NENW	4303730409	DSCR	POW	7000	ANETH U F136
	380 ISMAY			S400	E250	12	SWSE	4303716168	ISMAY	POW	7010	NAV TR H-3 (Q412)
	365 GREATER ANETH			S400	E240	23	NESE	4303730316	IS-DC	POW	7000	ANETH U H323
				S400	E240	23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
				S400	E240	22	SWSW	4303730346	IS-DC	POW	7000	ANETH U E422
				S400	E240	27	NENW	4303730718	IS-DC	POW	7000	ANETH U F127
				S400	E240	35	NWNW	4303716056	IS-DC	POW	7000	NAV TRB Q3 (E135)
				S400	E240	34	SESE	4303716230	DSCR	TA	7000	ANETH 34-D4 (H434)
				S400	E240	35	SESE	4303716130	IS-DC	POW	7000	NAV TRB Q-7 (H435)
				S400	E240	35	NWSW	4303716072	IS-DC	POW	7000	NAV TRB Q2 (E335)
				S400	E240	36	NENE	4303730227	IS-DC	POW	7000	ANETH U H136
	65 BLUEBELL			S020	E010	10	SWNE	4304730206	LA	99998		UTE TRIBE "S" #1
	365 GREATER ANETH			S400	E240	36	NENE	4303730227	DSCR	TA	7000	ANETH U H136
				S400	E250	29	SWNW	4303730645	DSCR	SOW	7000	ANETH U J229
				S400	E250	30	SWSW	4303730243	IS-DC	POW	7000	ANETH U J430
				S400	E250	30	NWNE	4303716138	DSCR	POW	7000	NAV TRB J-12 (L130)
				S400	E250	30	SWNW	4303730240	DSCR	POW	7000	ANETH U J230
				S400	E250	30	NESW	4303730224	DSCR	POW	7000	ANETH U K330
				S400	E250	30	SWSE	4303730648	DSCR	POW	7000	ANETH U L430
				S400	E250	31	SWNW	4303730413	DSCR	POW	7000	ANETH U J231
				S400	E250	31	NENW	4303730647	IS-DC	POW	7000	ANETH U K131
	380 ISMAY			S400	E260	34	SWNE	4303716184	ISMAY	POW	7010	NAV TR AC3 (U234)
				S400	E260	16	SWNE	4303715547	ISMAY	SOW	7010	ST WOOLLEY 5 (U216)
				S400	E260	17	SWNW	4303716170	ISMAY	POW	7010	NAV TRB J13 (S217)
				S400	E260	18	SWNW	4303716171	ISMAY	POW	7010	NAV TR K-4 (S218)
				S400	E260	18	SWSE	4303716186	ISMAY	SOW	7010	NAV TR K-7 (U418)
				S400	E260	18	NESE	4303716467	ISMAY	SOW	7010	ISMAY (V318)
				S400	E260	22	SWSW	4303716177	ISMAY	POW	7010	NAV TR J-22 (S422)
				S400	E260	22	SWNE	4303716183	ISMAY	POW	7010	NAV TR J-25 (U222)
				S400	E260	27	SWNE	4303716234	ISMAY	POW	7010	E ANETH 27C2 (U227)
				S400	E260	27	SWSE	4303716235	ISMAY	POW	7010	E ANETH 27C4 (U427)
				S400	E260	17	SWSE	4303716185	ISMAY	SOW	7010	NAV TRB J-6 (U417)
				S400	E260	18	NESW	4303716464	ISMAY	SOW	7010	ISMAY T318 NAV TR K-8
				S400	E260	20	NENE	4303716190	ISMAY	POW	7010	NAV TR J-1 (V120)
				S400	E260	22	SWNW	4303716173	ISMAY	SOW	7010	NAV TR J-17 (S222)
	405 MCELMO MESA			S410	E260	4	SWNW	4303716196	ISMAY	PA	7025	NAVAJO TRIBAL 'AC' #7
				S410	E260	4	NESW	4303720141	ISMAY	PA	7025	NAVAJO TR 'AC' #8-X
	1 WILDCAT			S310	E240	9	SWNE	4303730620	PA	99998		SOUTHLAND ROYALTY NTC-1,
	380 ISMAY			S400	E260	21	NWNE	4303720056	ISMAY	PA	7010	WATER WELL 3 (U121)
	65 BLUEBELL			S020	W020	22	SWNE	4301330339	GR-WS	PA	99998	LEONARD GOODRICH #1



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
10. FIELD AND POOL, OR WILDCAT		9. WELL NO.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

### Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact  
for Texaco Inc.

Date:

3/1/91

### New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CERTIFICATE OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	
9. Well Name and Number	
10. API Well Number	
11. Field and Pool, or Wildcat	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : See Attached    State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.        * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*  
Attorney-in-Fact

SIGNED: *R. L. Lane*  
Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_

Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E &amp; P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505 ) 325-4397</u>		phone <u>(505 ) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: #114097
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 6-27-91 1991. If yes, division response was made by letter dated 6-27-91 1991. # m157448 80,000-Ins. Co. of N. America

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 6-27-91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

## MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

## FILED

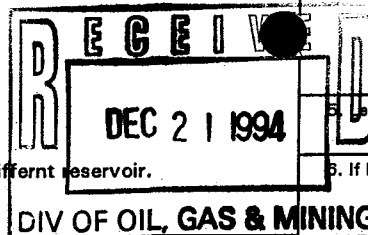
1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

(JUNE 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

149-IND-9123

6. If Indian, Allottee or Tribe Name

Navajo Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Ismay Flodine Park Unit

8. Well Name and No.

V318

9. API Well No.

42-037-16467

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan County, Utah

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL Section 18 - T40S - R26E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Extended Shut-In  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well  
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco respectfully requests approval for extending the shut-in status on PRODUCING well V318 which is located in the Ismay Flodine Park Unit, San Juan County, Utah. This well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, V318 passed a mechanical integrity test (MIT). The well was tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT will be scheduled for December 1996.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed

*Richard H. Hinds/TAT*

Title Area Manager

Date 12/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

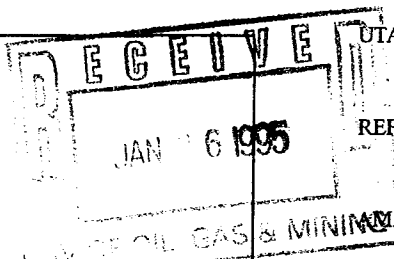


## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST  
TEXACO E & P INC  
3300 N BUTLER  
FARMINGTON NM 87401



REPORT PERIOD (MONTH/YEAR):

12 / 94RECOMMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMY	POW	31	566	829	124
NAV TR K-6 (V118)								
4303716189	07010	40S 26E 18	ISMY	SOW	0	0	0	0
NAV TR J-1 (V120)								
4303716190	07010	40S 26E 20	ISMY	POW	31	340	859	4898
E ANETH 27A2 (S227)								
4303716231	07010	40S 26E 27	ISMY	POW	31	397	770	62
E ANETH 27C2 (U227)								
4303716234	07010	40S 26E 27	ISMY	POW	31	510	651	1550
E ANETH 27C4 (U427)								
4303716235	07010	40S 26E 27	ISMY	SOW	0	0	0	0
ISMY T318 NAV TR K-8								
4303716464	07010	40S 26E 18	ISMY	SOW	0	0	0	0
ISMY (V318)								
4303716467	07010	40S 26E 18	ISMY	SOW	0	0	0	0
S121								
4303731629	07010	40S 26E 21	ISMY	POW	31	170	444	1488
U-127								
4303731648	07010	40S 26E 27	ISMY	POW	31	454	59	620
TOTALS						2437	3612	8742

COMMENTS:

hereby certify that this report is true and complete to the best of my knowledge.

Date: 1-20-95

Name and Signature:

Terl Wade / Terl Wade

Telephone Number: \_\_\_\_\_



Texaco Exploration and Production Inc

P O Box 46513  
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining  
3 Triad Center  
355 W. North Temple  
Salt Lake City, UT 84180-1204

FEB 17 1995

DIV OF OIL, GAS & MINING

RE: **Procedural Policy**  
Resignation of Operator and  
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs  
Land Department

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 16 of 16

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST  
 TEXACO E & P INC  
 3300 N BUTLER  
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR J-1 (V120)								
4303716190	07010	40S 26E 20	ISMV			I 149/ND 9/24		
✓ E ANETH 27A2 (S227)								
4303716231	07010	40S 26E 27	ISMV			1420/03 2055		
✓ E ANETH 27C2 (U227)								
4303716234	07010	40S 26E 27	ISMV			"		
✓ E ANETH 27C4 (U427)								
4303716235	07010	40S 26E 27	ISMV			"		
✓ ISMV T318 NAV TR K-8								
4303716464	07010	40S 26E 18	ISMV			I 149/ND 9/23		
✓ ISMV (V318)								
4303716467	07010	40S 26E 18	ISMV			"		
✓ U-121								
4303731629	07010	40S 26E 21	ISMV			I 149/ND 9/24		
✓ U-127								
4303731648	07010	40S 26E 27	ISMV			"		
TOTALS								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

TEXACO E. & P., INC.  
FARMINGTON OPERATING UNIT  
ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186✓
U427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190✓
T121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149IND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ML-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149IND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149IND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149IND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/Note
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149IND9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149IND9124

separate charge

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
MAR - 9 1995

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name Navajo Tribe
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement Ismay Flodine-Park Unit
2. Name of Operator Texaco E&P Inc.		9. Well Name and Number All wells
3. Address of Operator P.O. Box 46510, Denver, CO 80201-6510	4. Telephone Number (303)793-4800	10. API Well Number
5. Location of Well Footage : QQ, Sec. T., R., M. :		11. Field and Pool, or Wildcat County : San Juan State : UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>NOTICE OF INTENT</b> (Submit in Duplicate)		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____		Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

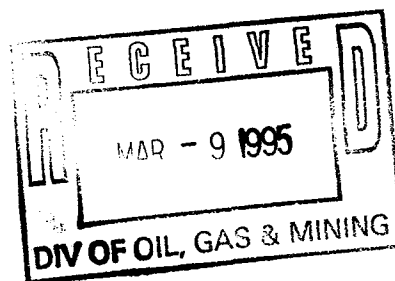
14. I hereby certify that the foregoing is true and correct

Name & Signature Kevin D. Smith Kevin D. Smith Title Portfolio Manager Date 2/20/95  
(State Use Only)



Texaco USA  
Western E&P Region  
Denver Producing Division

PO Box 46510  
Denver CO 80201-6510  
8055 E Tufts Avenue  
Denver CO 80237  
303 793 4000



March 7, 1995

State of Utah  
Division of Oil, Gas and Mining  
Three Triad Center, Suite 350  
355 W. North Temple  
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

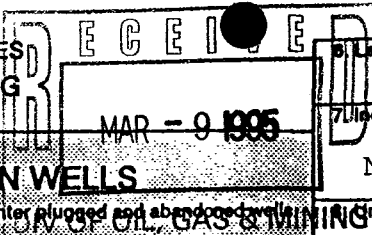
Sincerely,

Kevin D. Smith  
Portfolio Manager

CS

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.</small>		6. Lease Designation and Serial Number	
		7. Indian Allottee or Tribe Name Navajo Tribe	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number All Wells	
2. Name of Operator Apache Corporation		10. API Well Number	
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056		4. Telephone Number (713) 296-6356	
5. Location of Well Footage : _____ QQ, Sec. T., R., M. : _____		11. Field and Pool, or Wildcat County : SAN JUAN State : UTAH	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
<b>NOTICE OF INTENT</b> <small>(Submit in Duplicate)</small>		<b>SUBSEQUENT REPORT</b> <small>(Submit Original Form Only)</small>	
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

Apache Corporation  
D. E. Schultz  
Manager

Apache Corporation  
D. E. Schultz  
Manager  
Drilling and Production  
Rocky Mountain Region

14. I hereby certify that the foregoing is true and correct

Name & Signature

*[Signature]*

Drilling and Production  
Rocky Mountain Region

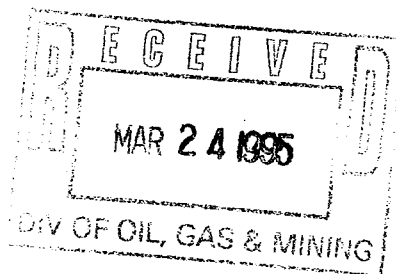
Title

Date 2-20-95

(State Use Only)



Texaco Exploration and Production Inc.

3300 E. Butler  
Farmington NM 87401

March 20, 1995

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

**Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells**

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton  
Area Manager

LNS/s

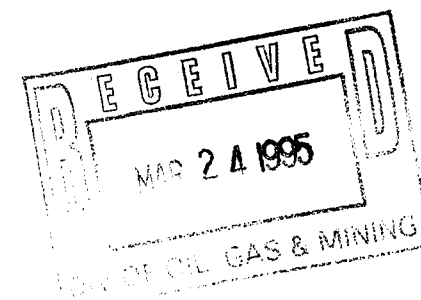
Attachment



# Aneth Unit Annual Status Report

Date of Report: 3/22/95

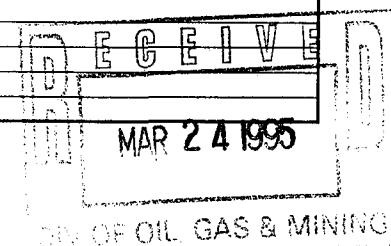
Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
<b>Injection Wells</b>					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
<b>Producing Wells</b>					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97



**ISMAY FLODINE PARK UNIT  
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			





IN REPLY REFER TO:

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Navajo Area Office  
P.O. Box 1060  
Gallup, New Mexico 87305

LAND  
WESTERN REGION

NOV 14 1995

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson  
Staff Landsman  
Apache Corporation  
2000 Post Oak Boulevard, Suite 100  
Houston, TX 77056-4400

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

SEND  
COPIES TO  
ALON -  
NOV - 2 1995  
OPS

05301

**RESIGNATION OF OPERATOR**  
**under**  
**Unit Agreement**  
**No. 14-08-0001-8740**  
**Montezuma County, Colorado**  
**San Juan County, Utah**

RECEIVED  
BULM MAIL ROOM  
SEP 27 PM 1:48  
070 FARMINGTON, NM

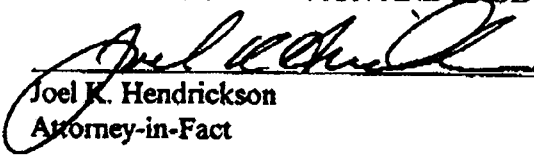
Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995

Date

  
Joel K. Hendrickson  
Attorney-in-Fact

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

Ismay Flodine/Ismay Flodine Park Unit

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the unitized area, and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the unitized area under and pursuant to all the terms of Unit Agreement No. 14-08-0001-8740 and the Second Parties covenant and agree that effective as of the date herein specified and upon receipt of this indenture, properly executed, by the Authorized Officer, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument in counterpart as of the date hereinabove set forth.

APACHE CORPORATION

March 1, 1995  
Date

George H. Solich  
Attorney-in-Fact

P.04/05

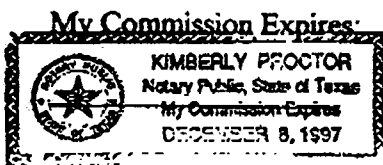
STATE OF TEXAS )

) ss.

COUNTY OF HARRIS )

BEFORE ME, the undersigned authority, on this day personally appeared George H. Solich, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Apache Corporation, a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 1st DAY OF March, 1995



Kimberly Proctor  
Notary Public  
2000 Post Oak Blvd  
Address  
Houston, TX 77056

STATE OF COLORADO )

COUNTY OF DENVER )

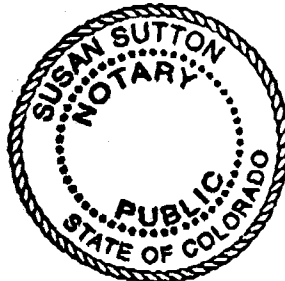
ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON  
My Commission Expires 2-24-98



Susan Sutton  
Notary Public  
4601 DTC Blvd  
Address  
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

W. B. Bailey  
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8,  
Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13,  
as amended.



2900 POST OAK BLVD., STE. 100 HOUSTON, TEXAS 77056-4400

**FACSIMILE COVER SHEET**Date: 11/29/95 Time: 4:50TO: Lisha Cordova

COMPANY: \_\_\_\_\_

FAX NUMBER: 801-359-3940FROM: Al BaronPHONE NUMBER: 713-296-6356FAX NUMBER: 296-7156NUMBER OF PAGES: 5  
(including cover sheet)

SUBJECT/COMMENTS:

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If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	LEC / 611
2	LWP 7-PL
3	DT 38-SJ
4	VLC 9-FLE
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION  
 (address) 2000 POST OAK BLVD #100  
HOUSTON TX 77056-4400  
AL BURON (713) 296-6356  
 phone ( )  
 account no. N 5040

FROM (former operator) TEXACO E & P INC  
 (address) 3300 N BUTLER  
FARMINGTON NM 87401  
KEVIN SMITH (303) 793-4800  
 phone (505) 325-4397  
 account no. N 5700

**\*ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>Q37-16467</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-95)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-9-95)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #0312878. (11-6-15-60)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-4-95)
6. Cardex file has been updated for each well listed above. (12-4-95)
7. Well file labels have been updated for each well listed above. (12-4-95)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-95)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

*Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date March 14, 1995. If yes, division response was made by letter dated \_\_\_\_ 19\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTs 2. Copies of documents have been sent to State Lands for changes involving State leases.  
12/7/95 *Ed Bonner - Trust Lands*

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 21 1995.

### FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

950320 Cathy Spangle / Texaco "Reg. WIC F5 / w/w" & referred to Water Rights / 3 WSA's.

950463 Rec'd WIC F5 "Texaco / Apache".

9505-10/95 BIA / BLM "Not Approved"

951130 BIA / NM Appr. 11-2-95.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

26 1995

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:

XX

Oil Well

Gas Well

Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

505-325-0318

304 N. Behrend Ave., Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 660' FEL, Sec 18 - T40S - R26E

5. Lease Designation and Ser. No.

I-149-IND-9123

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ISMAY FLODINE PARK

8. Well Name and No.

V318

9. API Well No.

43-037-16467

10. Field and Pool, or Exploratory Area

ISMAY

11. County or Parish, State

SAN JUAN, UTAH

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	Extended shut-in Status
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation took over operations of this well from Texaco E & P Inc. in March of 1995.

Apache respectfully requests approval for extending the shut-in status on PRODUCING well #V318, located in the Ismay Flodine Park Unit, San Juan County, Utah. This well is not being produced at this time. If off-set production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, #V318 passed a mechanical integrity test (MIT). The well was tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT test will be scheduled for December, 1996.

14. I certify that the foregoing is true and correct

Signed

Title

Production Clerk III

Date:

December 21, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false statement or to furnish any false information as to any matter within its jurisdiction.

**FOR RECORD ONLY**

Form 3180-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

8. Lease Designation and Serial No.

9. If Indian, Allottee or Tribe Name

7. # Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Change of operator

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011

Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed



Title Sr Regulatory Analyst

Date

3/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

APR 06 1998

COPY

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Merit Energy Company

## 3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

## 4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

## 5. Lease Designation and Serial No.

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

8910087400

## 8. Well Name and No.

Ismay-Flodine Park Unit

## 9. API Well No.

see attached

## 10. Field and Pool, or Exploratory Area

Ismay Flodine

## 11. County or Parish, State

San Juan, UT

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Change of operator
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011  
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

## 14. I hereby certify that the foregoing is true and correct

Signed

*Barth Rogers*

Title

*Mgr., Reg. Affairs*

Date

*4/1/98*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500  
Dallas TX 75251  
972-383-6558  
972-960-1252 (fax)

**MERIT ENERGY  
COMPANY**

# Fax

**To:** Kristen Risbeck

**From:** Arlene Vallquette

**Fax:** 801-359-3940

**Pages:** 3

**Phone:**

**Date:** 01/11/99

**Re:** Change of Operator

**CC:**

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

**• Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

*Arlene Vallquette*

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS****NAVAJO AREA OFFICE**

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY  
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright  
Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

*Anson Baker*

ACTING Area Realty Officer

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

**(Ismay Flodine Park Unit, Montezuma County, Colorado  
and San Juan County, Utah)**

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

**FIRST PARTY:****MERIT ENERGY COMPANY**By: 

Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8,  
SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLAM BULLETIN 13,  
AS AMENDED.

ACTING

Area Director

Date:

JUL 07 1998

I:\WP60\GREEN\DES-ISMA

**SECOND PARTIES:**

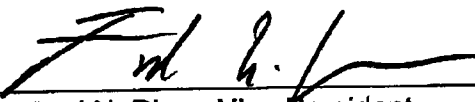
MERIT PARTNERS, L.P.  
MERIT ENERGY PARTNERS III, L.P.  
By: MERIT ENERGY COMPANY, General Partner

By:   
Fred N. Diem, Vice President


**CERTIFICATION**

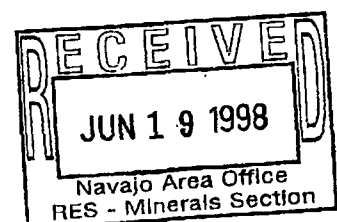
**MERIT ENERGY COMPANY**, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

**MERIT ENERGY COMPANY**

By:   
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.

  
ACTING AREA DIRECTOR  
JUL 07 1998  
Date





**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON  
 APACHE CORPORATION  
 2000 POST OAK BLVD #100  
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040REPORT PERIOD (MONTH/YEAR): 2 / 99AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
- NAV TR J-1 (V120)			ISMV			I-149-IND-9124	appr. 11.2.99 by DGM	
4303716190	07010	40S 26E 20						
E ANETH 27A2 (S227)			ISMV			14-20-003-2055	"	
4303716231	07010	40S 26E 27						
-E ANETH 27C2 (U227)			ISMV			14-20-003-2055	"	
4303716234	07010	40S 26E 27						
-ISMV T318 NAV TR K-8			ISMV			I-149-IND-9123	"	
4303716464	07010	40S 26E 18						
-ISMV (V318)			ISMV			I-149-IND-9123	"	
4303716467	07010	40S 26E 18						
S121			ISMV			I-149-IND-9124	"	
4303731629	07010	40S 26E 21						
U-127			ISMV			I-149-IND-9124	"	
4303731648	07010	40S 26E 27						
TOTALS								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1. <i>WDR</i> ✓	6. <i>WDR</i> ✓
2. <i>ALH</i> ✓	7. KAS ✓
3. <i>WDR</i> ✓	8. SI
4. <i>WDR</i> ✓	9. FILE
5. JRB ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) MERIT ENERGY COMPANY  
 (address) 12222 MERIT DR STE 1500  
DALLAS, TX 75251  
MARTHA ROGERS  
 Phone: (972) 383-6511  
 Account no. N4900

FROM: (old operator) APACHE CORPORATION  
 (address) 2000 POST OAK BLVD #100  
HOUSTON, TX 77056-4400  
 Phone: (713) 296-6356  
 Account no. N5040

\*ISMAY FLODINE PARK UNIT  
 (NAV)

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>4303716467</u>	Entity: _____	S <u>18</u>	T <u>405</u>	R <u>268</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- see* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (*Rec'd 4-17-98*)
- see* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (*Rec'd 4-6-98*)
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- WDR* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (*1.11.99*)
- DR* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (*2.11.00*)
- WDR* 6. **Cardex** file has been updated for each well listed above.
- HA* 7. Well **file labels** have been updated for each well listed above.
- R* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (*2.11.00*)
- DR* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- 1002 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 1002 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- 1 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 1 3. The **FORMER** operator has requested a release of liability from their bond (yes/no)       , as of today's date       . If yes, division response was made to this request by letter dated       .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on        to        at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 1 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated        19       , of their responsibility to notify all interest owners of this change.

## FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 4.24.01.

## FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

991102 called Arlene Valliquette (972-383-16558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Aetna for 1 well. Merit is acquiring 15 state wells and needs to have a statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ Bond # & info. Per Ed, I can proceed with operator change.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Merit Energy Company**

3a. Address

**12222 Merit Dr., Suite 1500, Dallas, TX. 75251**

3b. Phone No. (include area code)

**972-383-6569**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 660' FEL  
Sec. 18-T40S-R26E**

5. Lease Serial No.

**I-149-IND-9123**

6. If Indian, Allottee or Tribe Name

**Navajo Tribe**

7. If Unit or CA/Agreement, Name and/or No.

**Ismay Flodine Park**

8. Well Name and No.

**V-318**

9. API Well No.

**43-037-16467**

10. Field and Pool, or Exploratory Area

**Ismay**

11. County or Parish, State

**San Juan, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Extended SI</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Status</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Merit Energy Company respectfully requests approval for extending the shut-in status of producing oil well V-318. The well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or converted to an injection well. A Casing Integrity Test will be run as soon as weather permits. This will be done no later than June 1, 2000.*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Lynne Moon**

Signature

*Lynne Moon*

Title

**Regulatory Analyst**

Date

**1/5/00**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

*Chip Harraden*

Title

*A.T.L.*

Date

**1/27/00**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR**

2000 JAN -7 AM 11:35  
070 PRODUCTION, 151/6  
C.L. CHANDLER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3a. Address

12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)

972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 18, T-40-S, R26-E (NE SE)

5. Lease Serial No.

I-149-IND-9123

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA/Agreement, Name and/or No.

Ismay-Flodine Park Unit

8. Well Name and No.

#V-318

9. API Well No.

43-037-16467

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Plug #1 - Cement retainer at 5500' +/- Pump 20 sacks of cement under the cement retainer at 5400', and bring top of cement to 5300' to cover top of Ismay.
2. Plug #2 - Spot a cement plug from 4744' - 4644' inside the 5 1/2" casing to cover Hermosa top..
3. Plug #3 - Spot a cement plug from 3100' - 2700' inside the 5 1/2" casing to cover the DeChelle top.
4. Plug #4 - Perforate the 5 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
5. Plug #5 - Spot a cement plug from 750' - surface inside the 5 1/2" casing with 50 sacks of cement.
6. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

**RECEIVED**

SEP 05 2000

**DIVISION OF  
OIL, GAS AND MINING**

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Arlene Valliquette

Title

Manager - Regulatory Affairs

Signature

*Arlene Valliquette*

Date

August 31, 2000

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K.B. ELEV. 5,009  
D.F. ELEV. 5,008  
GROUND LEVEL 4,999  
CORR.

SURFACE CASING

SIZE 10.75 WEIGHT 32.75 DEPTH 90  
GRADE H40 CMT. 100 sx circ

HOLE 9 7/8  
SIZE

INTERMEDIATE STRING

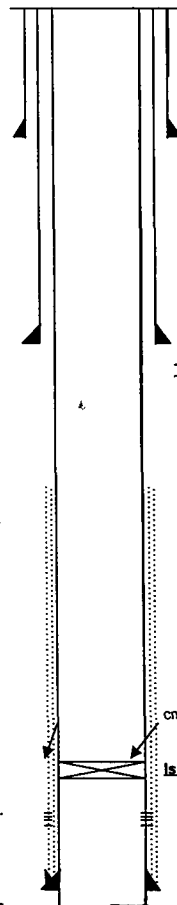
SIZE 7 5/8" WEIGHT 24# DEPTH 1,508  
GRADE J-55 CMT. 800 sx circ

HOLE 7 7/8  
SIZE

PRODUCTION STRING

SIZE 5.50 WEIGHT 14.00 DEPTH 5,620  
GRADE ? CMT. 250sxs

PBTD @  
TD @ 5,685



HOLE 13.75  
SIZE

TUBING ?  
SIZE

TOC @ 4410' by calculation

cmt ret. Unknown

Ismay Perforations:

5565-82  
5658-68

INDIVIDUAL WELL HISTORY

LEASE & WELL NO. #V - 318  
FIELD NAME Ismay - Flodine Park Unit  
LOCATION 1980' FSL & 660' FEL, Section 18, T-40-S, R-26-E

EQUIPMENT DETAILS

TUBING DETAIL:

No Tbg

RODS -5/8"  
-3/4"  
-7/8"  
-1"

PUMP SIZE

CSG. AND COLLARS @

WELL HISTORY: Complete: 1/8/60

Field Shows cmt retainer, no depth

MIT 10/96 good

FORMER NAME Navajo Tribe "K" #5  
COUNTY & STATE San Juan, UT  
API NO. 43 - 037 - 16467

WELL HISTORY (CONT.)

SPECIAL TEST (CORE, PRESSURE, ETC.)

RECEIVED  
SEP 05 2000  
DIVISION OF  
OIL, GAS AND MINING

**MERIT ENERGY COMPANY**  
**CONDITION OF HOLE & PROCEDURE**

**DATE:** 8-29-00

**FIELD:** Ismay - Flodine Park Unit      **AREA:** San Juan County, Utah

**RESERVOIR:** Ismay      **WELL NO.** #V - 318

**REASON FOR WORK:** Plug & Abandon Procedure

**CONDITION OF HOLE:** 5 1/2" casing clear from surface to Cement retainer @ 5500' +/- .

**TOTAL DEPTH:** 5,685'      **PBTD:** 5,500' +/-      **DATUM IS** 10'      **ABOVE:** GL

**CASING RECORD:** 10 3/4", 32#@ 90' cmt'd w/100 sxs (circ'd)  
8 5/8", 24# @ 1498' cmt'd w/750 sxs (circ'd)  
5 1/2", 14# @ 5,620' cmt'd w/250 sxs (TOC @ 4,410')

**PERFORATIONS:** Ismay: 5565'-5582'  
5658'-5668'

**TUBING DETAIL:** Unknown

**ROD & PUMP DETAIL:** Unknown

**PROCEDURE:**

1. Plug #1 - Cement retainer at 5500' +/- . Pump 20 sacks of cement under the cement retainer at 5400', and bring top of cement to 5300' to cover top of Ismay.
3. Plug #2 - Spot a cement plug from 4744' - 4644' inside the 5 1/2" casing to cover Hermosa top..
4. Plug #3 - Spot a cement plug from 3100' - 2700' inside the 5 1/2" casing to cover the DeChelle top.
5. Plug #4 - Perforate the 5 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
6. Plug #5 - Spot a cement plug from 750' - surface inside the 5 1/2" casing with 50 sacks of cement.
7. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

**RECEIVED**

SEP 05 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

See attached

8. WELL NAME and NUMBER:

See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

See attached

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Merit Energy Company

N4900

3. ADDRESS OF OPERATOR:

12222 Merit Dr., Suite \_\_\_\_\_

CITY

Dallas

STATE

TX

ZIP

75251

PHONE NUMBER:

(972) 701-8377

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.  
1201 Louisiana, Suite 1040  
Houston, TX. 77002  
(713) 655-0595

By: Brian A. Baer  
Brian A. Baer, President

RECEIVED

OCT 20 2000

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Arlene Valliquette

TITLE Manager - Regulatory Affairs

SIGNATURE

Arlene Valliquette

DATE

9/29/00

(This space for State use only)



(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No.: 1004-0135

Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reentry to an  
abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of well

☐ Oil☐ Gas☒ Other

Well

Well

Other

Water Source Well

## 2. Name of Operator

Journey Operating, L.L.C.

N1435

## 3a. Address and Telephone No.

1201 Louisiana, Suite 1040, Houston, Tx 77002

## 3b. Phone No. (include area code)

713-655-0595

## 4. Location of Well (Footage, Sec, T,R, or Survey Description)

See Attached

## 5. Lease Designation and Serial No.

UTU-56186

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

See Attached

## 9. API Number

See Attached

## 10. Field and Pool or Exploratory Area

Kachina; Ismay

## 11. County or Parish, State

San Juan County, UT

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice**TYPE OF ACTION**☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Change of Operator

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487.

BLM Bond # WY 3354 - Nationwide

## 14 I hereby certify that the foregoing is true and correct

Signed: Judith M. He Title: Sr. Regulatory Analyst

Date: 1/17/01

(This space for Federal or State office use)

Approved by: William Hunsger

Title: Assistant Field Manager,

Division of Resources

Date: 1/22/01

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instructions on Reverse Side**

cc: DOAM 1/22/01

**RECEIVED**  
JAN 25 2001  
DIVISION OF  
OIL, GAS AND MINING

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

<b>Well Type</b>	<b>Lease Serial No.</b>	<b>Field Name</b>	<b>Well Name/Number</b>	<b>API Number</b>	<b>Location of Well</b>
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock <sup>381</sup>	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay <sup>380</sup>	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
		380			
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
		319			
Water Source Well	UTU-20894	Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasus Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasus Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasus Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
		381			
Injection Well	UTU-52333	Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		<b>09/30/2000</b>	
<b>FROM: (Old Operator):</b>		<b>TO: (New Operator):</b>	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisian, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

**WELL(S)**

NAME	Sec	TwN	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/10/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0002489

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

# Journey Operating, L.L.C.

Louisiana Place  
1201 Louisiana Street  
Suite 1040  
Houston, Texas 77002  
Phone: 713.655.0595  
Fax: 713.655.0393

October 10, 2002

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Ismay Flodin Park Unit S-222, T-318, U-121, U-417, V-219, V-220 & V-318  
San Juan County, UT  
Plug & Abandon Report

Dear Sir or Madam:

Attached for your records is a copy of the Subsequent Sundry Notice for the plugging of the Ismay Flodine Park Unit wells referenced above.

If you have any questions or require any additional information, please do not hesitate to contact me at (713) 655-0595 or email at [smeche@journeyoil.com](mailto:smeche@journeyoil.com).

Sincerely,



Sandra Meche  
Regulatory Analyst

Enclosures

**RECEIVED**  
OCT 15 2002  
DIVISION OF  
OIL, GAS AND MINING

submitted in lieu of Form 3160-5

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> Oil well</p> <hr/> <p>2. <b>Name of Operator</b> Journey Operating LLC</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> 1201 Louisiana, Suite 1040, Houston, TX 77002 713-655-0595</p> <hr/> <p><b>Location of Well, Footage, Sec., T, R, M</b>  1980' FSL and 660' FEL, Sec. 18, T-40-S, R-26-E,</p>	<p>5. <b>Lease Number</b> 1-149-IND-9123</p> <p>6. <b>If Indian, All. or Navajo</b></p> <p>7. <b>Unit Agreement Name</b> Ismay-Flodine Park Unit</p> <p>8. <b>Well Name &amp; Number</b> V-#318</p> <p>9. <b>API Well No.</b> 43-037-16467</p> <p>10. <b>Field and Pool</b> Ismay</p> <p>11. <b>County &amp; State</b> San Juan County, UT</p>
---	--

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations:**

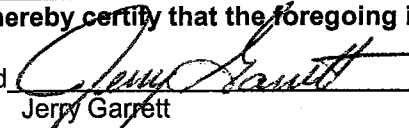
Journey Operating plugged and abandoned this well on August 30, 2002 per the attached plugging report/

**RECEIVED**

OCT 15 2002

DIVISION OF  
OIL, GAS AND MINING

**14. I hereby certify that the foregoing is true and correct.**

Signed  Title Production Superintendent Date 9/24/02  
Jerry Garrett

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:



# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Journey Operating, LLC

August 31, 2002

## Ismay-Flodine Park Unit Well V #318

Page 1 of 2

1980' FSL & 1980' FEL, Section 18, T-40-S, R-26-E

San Juan County, UT

## Plug & Abandonment Report

Lease Number: 1-149-IND-9123, API Number: 43-037-16467

### Cementing Summary:

**Plug #1** with retainer at 2625', spot 20 sxs cement above retainer from 2625' to 2367'.

**Plug #2** with retainer at 1578', mix and pump 40 sxs cement, squeeze 1 sxs below CR then pressure increased 2000#; sting out of CR and spot 29 sxs inside casing above retainer up to 1203' to cover Chinle top and 8-5/8" casing shoe.

**Plug #3** with retainer at 1073', mix and pump 48 sxs cement, squeeze 32 sxs outside 4-1/2" casing from 1118' to 1018' with bradenhead valve shut in at 3/4 bpm at 1200# and leave 16 sxs inside casing to 963'.

**Plug #4** with 48 sxs cement pumped down the 4-1/2" casing from 132' to surface, circulate good cement.

### Plug and Abandonment Summary:

Notified BLM on 8/22/02

**8-22-02** MOL. Held JSA. RU. Monitor for H<sub>2</sub>S gas. Well pressures: 20# casing and 10# bradenhead. PU on tubing, stuck. Hand to pull 65,000# to remove tubing slips. Remove bonnet. Strip on BOP and test. Attempt to release anchor, tubing torqued up. Pump 1/4 bbl of water down tubing, pressured up to 1500#. Attempt to pump down casing, pump 1/2 bbl of water and pressured up to 1500#. Attempt to work tubing / anchor free, stuck. Shut in well. Line pit. SDFD.

**8-23-02** Held JSA. Open up well, no pressure. Attempt to work anchor free. RU A-Plus wireline truck. RIH down tubing with 5/8" spear and tag at 28'. Unable to work down. Warm up 10 gallons diesel and pour down 2-7/8" tubing. Unable to work 5/8" spear past 28', ND BOP. Worked anchor. Tie back to 1-line and attempt to work anchor free pulling between 40,000# and 60,000# turning tubing with tongs. Tubing free – maybe parted. LD 2 joints tubing plugged with paraffin. Attempt to pump down tubing, pressured up to 1500#. TOH and LD 76 joints plugged tubing; last joint was 30' long and twisted off at pin upset. LD tubing in derrick. PU 5-1/2" CR to check casing size, no go. PU 4-1/2" CR, went down OK. SI well. SDFD.

**8-26-02** Held JSA. Open up well, casing blowing oil and paraffin. Blow down casing. PU, tally and rabbit in hole with 85 joints 2-3/8", tag fish at 2676'. Hot oil tubing and casing with 60 bbls hot water. TOH with tubing. RIH with 4-1/2" wireline gauge ring to 2690', stuck. Attempt to work gauge ring free. Pulled wireline out of rope socket. Left collar locator and gauge ring in well. TOH. Shut in well. SDFD.

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Journey Operating, LLC

August 31, 2002

## Ismay-Flodine Park Unit Well V #318

Page 2 of 2

1980' FSL & 1980' FEL, Section 18, T-40-S, R-26-E

San Juan County, UT

## Plug & Abandonment Report

Lease Number: 1-149-IND-9123, API Number: 43-037-16467

### Plugging Summary Continued:

- 8-27-02** Held JSA. Open up well and blow down 30# casing pressure. PU 1 joint, 1- 7/16" overshot grapple, 3-3/4" extension, x-over, bumper sub, 1 jar, x-over, 1 3-1/8" jar and TIH with tubing; tag fish. Work grapple on wireline fishing neck. PU on tubing and set back down. Kill well with 10 bbls water. TOH and LD wireline tools. S. Mason with BLM, approved procedure changes, set plug above parted tubing. RU wireline unit and perforate 3 squeeze holes at 2685'. Attempt to establish rate into squeeze holes, casing pressured up to 2000# and bled down to 1800# and held. TIH and set 4-1/2" PlugWell wireline retainer at 2625'. TIH with tubing and tag retainer at 2625'. Sting into retainer. Attempt to establish rate, unable to pump into squeeze holes. Sting out of retainer. Load and circulate hole clean with 50 bbls of water. Pressure test 4-1/2" casing to 700#, held OK. Plug #1 with retainer at 2625', spot 20 sxs cement above retainer from 2625' to 2367'. TOH with tubing. Perforate 3 squeeze holes at 1650'. Establish rate into squeeze holes 1 bpm at 1200#. TIH and set 4-1/2" Baker CR at 1578'. Sting out of CR and load well. Sting into retainer and establish rate into squeeze holes 1 bpm at 1200#. Plug #2 with retainer at 1578', mix and pump 40 sxs cement, squeeze 1 sxs below CR then pressure increased 2000#; sting out of CR and spot 29 sxs inside casing above retainer up to 1203' to cover Chinle and 8-5/8" casing shoe. TOH, SI.
- 8-28-02** Held JSA. Wait on orders from BLM. Attempt to pump-down bradenhead with 3 bbls of water; pressured up to 1000#. Dig out wellhead. Found 8-5/8" casing; no 10-3/4" conductor pipe. Attempt to tag cement with wireline, set down at 300', unable to go deeper. PU 4-1/2" casing scraper and TIH. Tag cement at 1140'. LD 1 joint and circulate well clean; no paraffin in returns. TOH. Attempt to RIH with perforating gun. Unable to get deeper than 582'. PU 4-1/2" scraper and RIH to 1104'. Wait on hot oil truck. Shut in well. SDFD.
- 8-29-02** Held JSA. RU hot oil truck. Hot oil tubing and casing with 60 bbls of hot water. POH. RIH with perforating gun to 139', unable to get down due to paraffin. TIH with scraper to 572'. Hot oil well with 40 bbls of water 1 bpm at 250#. TOH with tubing and scraper. RIH with perforating gun to 579', unable to go deeper. TIH with tubing and scraper to 695'. Hot oil well with 55 bbls of hot water 1 bpm at 200#. RIH with perforating gun to 1118'. D. Benally, Navajo Nation approved perforating at 1118'. Perforate 3 squeeze holes at 1118'. Establish circulation out bradenhead with 3 bbls of water. Shut in bradenhead valve and establish rate 3/4 bpm at 1200#. TIH and set 4-1/2" DHS retainer at 1073'. Sting out of retainer and load hole with 2 bbls water. Sting into retainer and establish rate into squeeze holes 3/4 bpm at 1200#. Plug #3 with retainer at 1073', mix and pump 48 sxs cement, squeeze 32 sxs outside 4-1/2" casing from 1118' to 1018' with bradenhead valve shut in at 3/4 bpm at 1200# and leave 16 sxs inside casing to 963'. TOH and LD tubing. Shut in well and WOC. SDFD.
- 8-30-02** Held JSA. Open up well, no pressure. Load 4-1/2" casing with 2-1/2 bbls of water and pressure test to 500#, OK. Pressure test 4-1/2" x 8-5/8" annulus to 500#, OK. Perforate 3 squeeze holes at 132'. D. Benally, Navajo Nation approved establishing circulation out casing with 2 bbls of water. Plug #4 with 48 sxs cement pumped down the 4-1/2" casing from 132' to surface, circulate good cement. Shut in well and WOC. Clean out wellhead. ND BOP. Cut off wellhead. Chip cement out of casings as cement was at surface. Mix 10 sxs cement and install P&A marker. RD and MOL.  
M. Keckman with BLM and D. Benally with Navajo Nation, were on location.